

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
ORIGINAL SHEET NO. 35

CANCELLING P.S.C. KY. NO. 7  
SHEET NO. \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

CLASSIFICATION OF SERVICE

**INTERRUPTIBLE SERVICE**

**Standard Rider**

This Interruptible Rate is a rider to Rate Schedules 4, IND B1, IND B2, IND B3, IND C1, IND C2 and IND C3.

**Applicable**

In all territory served by the Cooperative.

**Availability of Service**

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31.

**Monthly Rate**

A monthly demand credit per kW is based on the following matrix:

	<u>Annual Hours of Interruption</u>		
<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
30	\$4.20	\$4.90	\$5.60

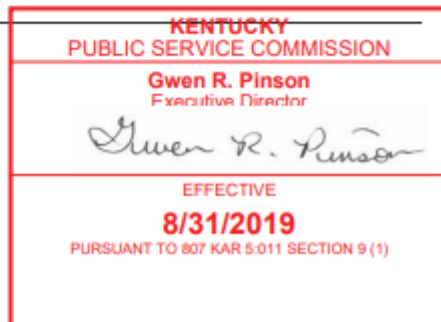
DATE OF ISSUE August 1, 2019  
Month / Date / Year

DATE EFFECTIVE August 31, 2019  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_



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**INTERRUPTIBLE SERVICE**

(continued)

**Determination of Measured Load – Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

**Conditions of Service for Member Contact**

1. The member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by or resulting from, any interruption or curtailment of this service.

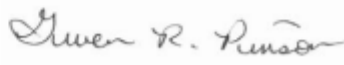
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<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>Gwen R. Pinson</b> Executive Director 
EFFECTIVE <b>8/31/2019</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**INTERRUPTIBLE SERVICE**

(continued)

5. The member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least sixty days previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause as specified in the prevailing rate schedule is applicable.

**Calculation of Monthly Bill**

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

**Number and Duration of Interruptions**

- A. There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than twelve hours.
- B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

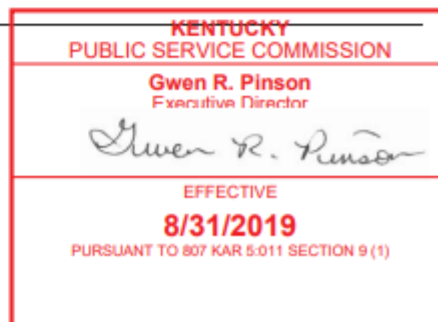
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CLASSIFICATION OF SERVICE

**INTERRUPTIBLE SERVICE**

(continued)

**Charge for Failure to Interrupt**

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

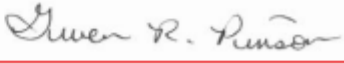
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