

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #6 SHEET NO. 29

CANCELLING P.S.C. KY. NO. 8
Revision #5 SHEET NO. 29

INTER-COUNTY ENERGY
(Name of Utility)

Large Industrial Rate Schedule IND C1

Applicable

Applicable to contracts with demand of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge \$ 623.64
Demand Charge \$ 7.59 per kW of Contract Demand
Energy Charge \$ 0.062764 per kWh

Substation Charge

If a new substation is necessary to serve the load, the customer charge shall be the substation charge listed below: (T)

7,500-14,999 kVa substation \$3,607.80
15,000 and over kVa substation \$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus (T)
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus (T)
fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE March 1, 2025
Month / Date / Year

DATE EFFECTIVE April 1, 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE
4/2/2025
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #2 SHEET NO. 30

CANCELLING P.S.C. KY. NO. 8
Revision #1 SHEET NO. 30

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C1
(continued)

Power Factor Adjustment

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKPC) system peak demand. When the power factor is determined to be less than 90% at EKPC's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKPC's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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FOR ENTIRE TERRITORY SERVED
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P.S.C. KY. NO. 8
Revision #6 SHEET NO. 31

CANCELLING P.S.C. KY. NO. 8
Revision #5 SHEET NO. 31

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule IND C2

Applicable

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge \$ 1,246.03
Demand Charge \$ 7.59 per kW of Contract Demand
Energy Charge \$ 0.059014 per kWh

Substation Charge

If a new substation is necessary to serve the load, the customer charge shall be the substation charge listed below: (T)

7,500-14,999 kVa substation \$3,607.80
15,000 and over kVa substation \$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus (T)
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus (T)
fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE March 3, 2025
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DATE EFFECTIVE April 2, 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #2 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 8
Revision #1 SHEET NO. 32

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C2
(continued)

(T)

Power Factor Adjustment

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky power (EKPC) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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Linda C. Bridwell Executive Director 
EFFECTIVE 4/2/2025 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #6 SHEET NO. 33

CANCELLING P.S.C. KY. NO. 8
Revision #5 SHEET NO. 33

INTER-COUNTY ENERGY

(Name of Utility)

Large Industrial Rate Schedule IND C3

Applicable

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge \$ 2,361.77
Demand Charge \$ 7.59 per kW of Contract Demand
Energy Charge \$ 0.055264 per kWh

Substation Charge

If a new substation is necessary to serve the load, the customer charge shall be the substation charge listed below (T)

7,500-14,999 kVa substation \$3,607.80
15,000 and over kVa substation \$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus (T)
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus (T)
fuel base per kWh, plus
- (c) The customer charge

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Revision #2 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 8
Revision #1 SHEET NO. 34

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C3 (T)
(continued)

Power Factor Adjustment

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky power (EKPC) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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