

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 8  
REVISION #5 SHEET NO. 34.1

CANCELLING P.S.C. KY. NO. 8  
REVISION #4 SHEET NO. 34.1

**INTER-COUNTY ENERGY**

(Name of Utility)

**Large Industrial Rate Schedule IND G**

**Applicable**

Entire territory served.

**Availability**

Available to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 hours per kW of billing demand.

**Character of Service**

Three-phase, 60 Hertz AC, at available primary voltages. Consumer's equipment shall be operated in such a way that it does not cause electrical disturbances to other customers.

**Monthly Rates**

Facility Charge	\$5,726.70
Demand Charge per Billing kW	\$ 7.30
Energy Charge per kWh for all kWh	\$ 0.05184

**Billing Demand**

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

DATE OF ISSUE March 3, 2025  
Month / Date / Year


DATE EFFECTIVE April 2, 2025  
Month / Date / Year

ISSUED BY Jerry W. Carter  
Signature of Officer

TITLE President/CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



EFFECTIVE

**4/2/2025**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
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P.S.C. KY. NO. 8  
REVISION #2 SHEET NO. 34.2

CANCELLING P.S.C. KY. NO. 8  
REVISION # 1 SHEET NO. 34.2

**INTER-COUNTY ENERGY**  
(Name of Utility)

CLASSIFICATION OF SERVICE

**Large Industrial Rate Schedule IND G**

(continued)

**Minimum Monthly Bill**

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) Facility Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 hours and the energy charge per (T) kWh, minus the fuel base per kWh.

**Power Factor Adjustment**

The customer agrees to maintain a unity power factor as nearly as practicable. The power factor may be measured at any time. When the power factor is determined to be less than 90% at the time of the monthly maximum demand, the demand will be adjusted by multiplying the customer's actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

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FOR ENTIRE TERRITORY SERVED  
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P.S.C. KY. NO. 8  
REVISION #2 SHEET NO. 34.3

CANCELLING P.S.C. KY. NO. 8  
REVISION #1 SHEET NO. 34.3

**INTER-COUNTY ENERGY**  
(Name of Utility)

CLASSIFICATION OF SERVICE

**Large Industrial Rate Schedule IND G**

(continued)

**Fuel Adjustment Clause**

The rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. *This clause is only applicable to actual energy usage.* The Fuel Adjustment Clause is subject to all applicable provisions as set forth in 807 KAR 5:056.

**Special Provisions**

Delivery Point – The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electrical equipment, except for metering equipment, on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The customer's bill will be due fifteen (15) days from the issuance of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting, including any incidental amounts that arise from the supplying and removing of service. In addition to this amount, the consumer will be required to pay a deposit in an amount required to cover the estimated consumption of electricity. All of these amounts are to be paid in advance of the temporary service being connected.

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